

Coal seam gas: an equity market view

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Evolution of the CSG equity market

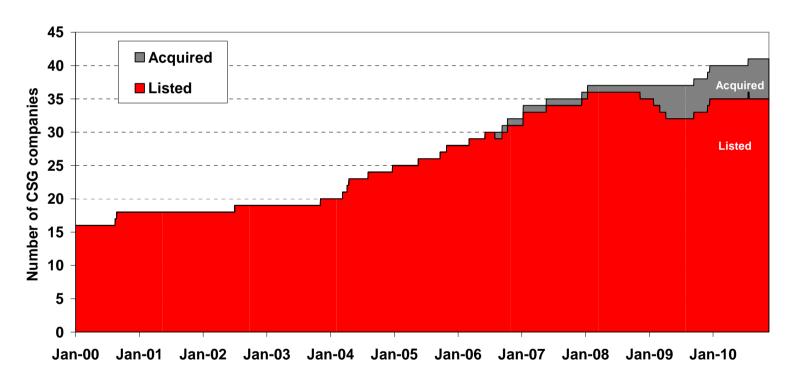
Valuation metrics

Where to from here?



The number of "CSG" companies grew strongly from 2005, approximately doubling by 2010

Australian CSG Sector companies

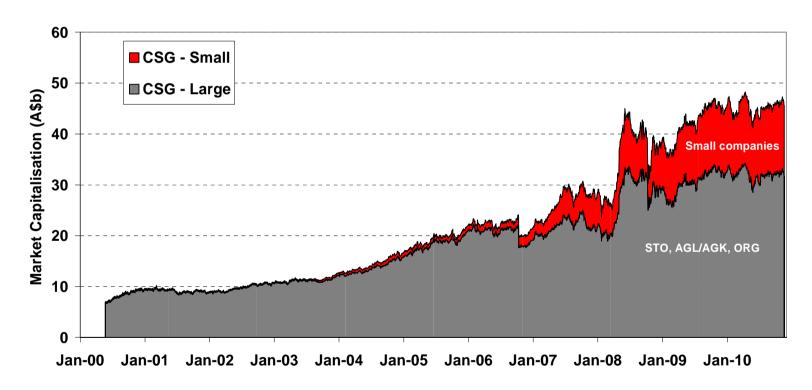


However, not all "CSG" companies were actively pursuing CSG in the early years; many were late adopters



Market capitalization of the sector grew over fourfold in the past decade, with much of this following interest from international majors from 2008

Australian CSG Sector Market Capitalisation

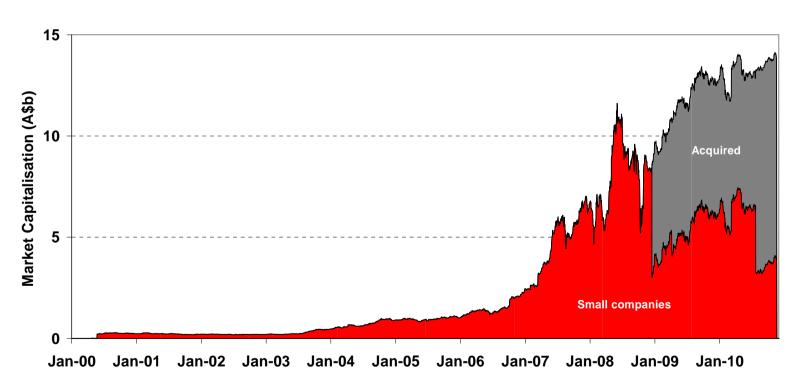


Not all of the capitalization increase was due directly to CSG; increases from 2003 were also driven by global oil price rises



Market capitalization increased dramatically for the "pure" CSG sector during 2007, with step changes in 2008 as majors acquired interests

Australian CSG Sector Market Capitalisation



Acquisitions led to sector re-rating, but reduced the remaining capitalization as QGC, Pure and Arrow de-listed



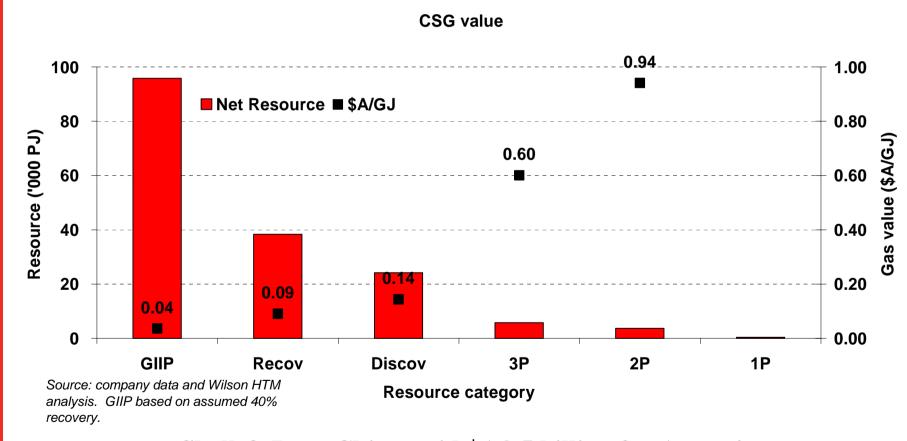
Evolution of the CSG equity market

Valuation metrics

Where to from here?



Valuation metrics can be problematic – just what is being measured? The chart below shows the resource multiples for the acquisition of Arrow

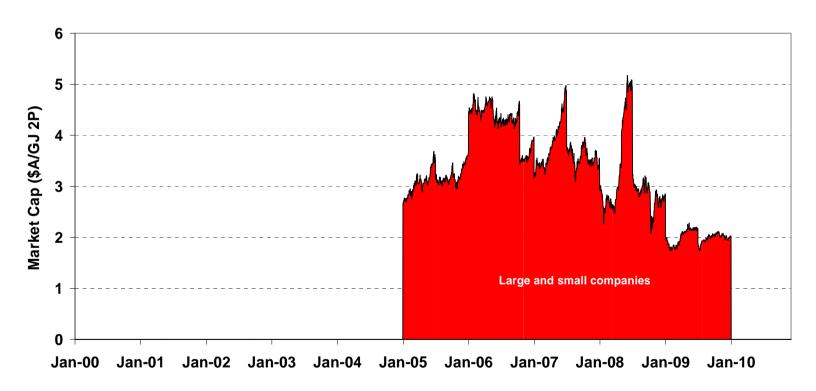


Shell & PetroChina paid \$A3.5 billion for Arrow's Queensland assets: how much gas were they buying?



Whilst we favour a "recoverable gas" multiple the data are scarce; industry 2P reserves suggest gas values peaked in mid-2008

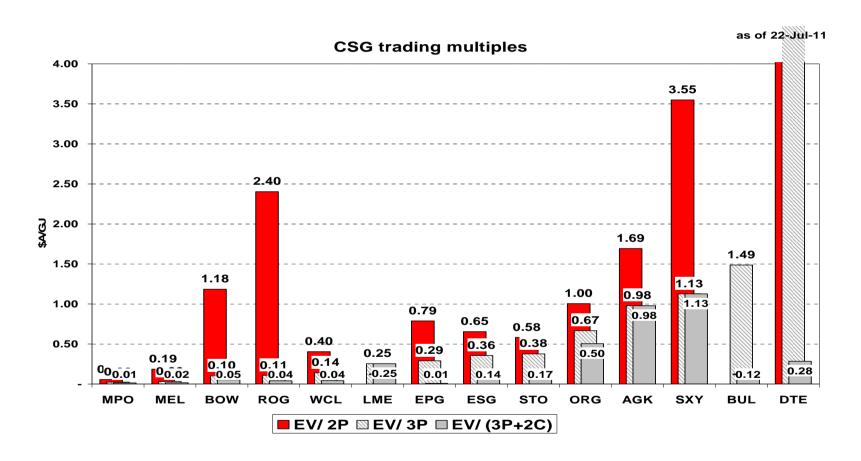
Australian CSG Sector Market Capitalization per Reserves



This could be due to oil prices and the GFC or to increases in 2P reserves (with value driven by factors other than 2P)



Enterprise value to reserves trading values range widely, on 2P, 3P and discovered (3P+2C) bases

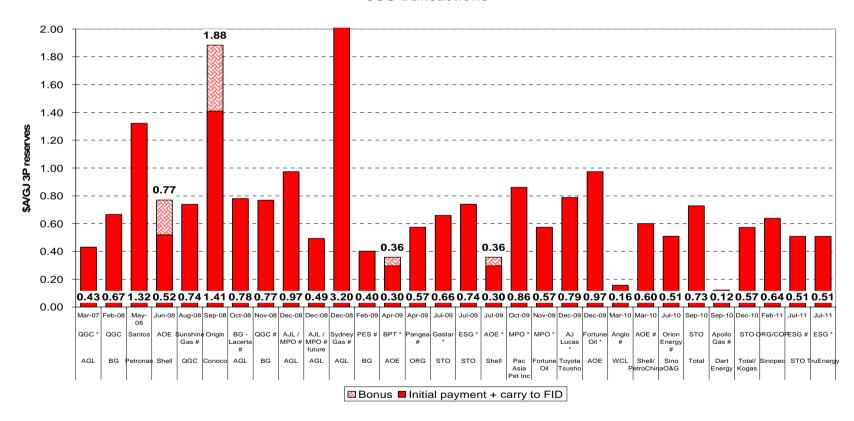


EV/3P has become widely used, due to availability and being an early indication of recoverable potential



Transaction multiples range widely, but exhibit three cohorts: (A) large scale / LNG project entry; (B) mid-scale with control, and (C) minority stakes

CSG transactions



Multiples for Group A at ~\$A1.40/GJ 3P in 2008 have not been repeated; Group B is steady at best at ~\$0.60-0.80/GJ



Evolution of the CSG equity market

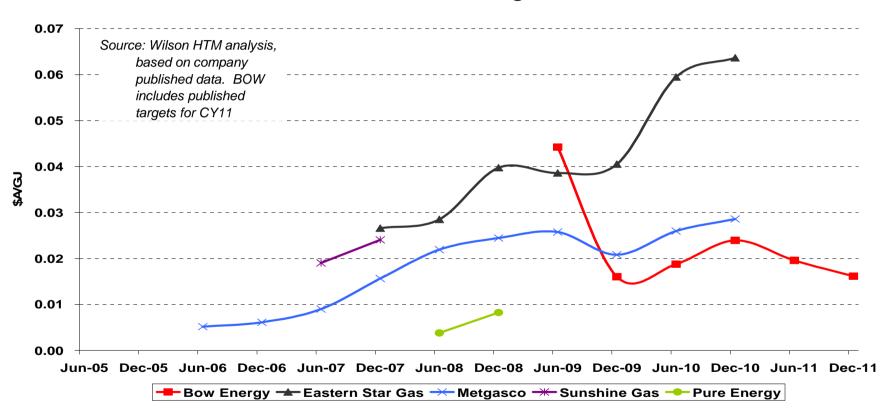
Valuation metrics

Where to from here?



CSG finding costs (3P) range widely, although the median now appears stable at ~\$0.02-0.03 /GJ

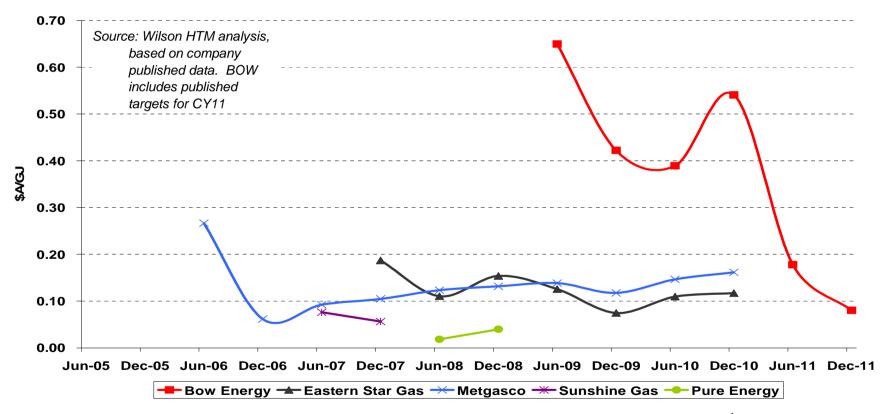
CSG 3P reserve finding costs





CSG finding costs appear to be steady at ~\$A0.10 /GJ 2P reserves, once pilot programs are well established

CSG 2P reserve finding costs

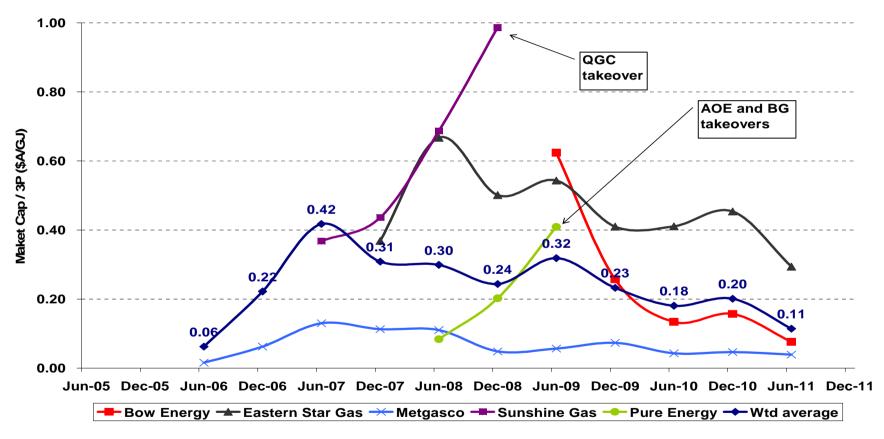


Whilst Sunshine Gas and Pure Energy achieved ~\$A0.05/GJ 2P this has not been repeated. Arrow reported <\$A0.10/GJ



The value attributed to reserves has declined over time for small to mid-cap CSG players

Mkt Cap/3P reserves

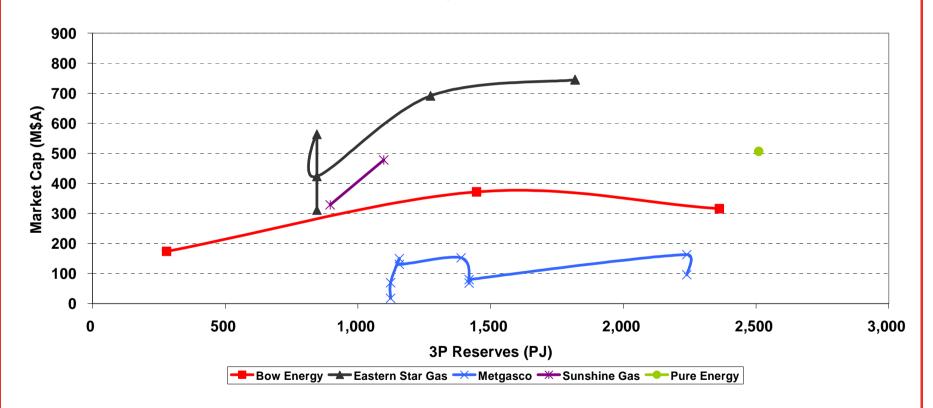


Trading multiples range widely for different companies, reflecting the perceived quality of the underlying assets



The market cap of some mid-tier CSG companies now appears to be insensitive to 3P reserves; that is, more 3P reserves are not driving more value

Market Cap vs Reserves

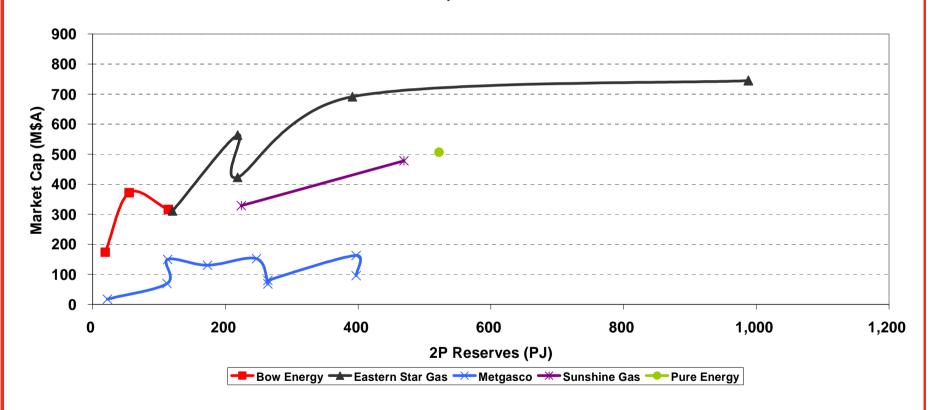


We believe the market now assumes that gas will be found, in contrast to the early years, where reserves were "new" news



Similarly, increases in 2P reserves no longer appear to drive increases in value for mid-tier CSG companies

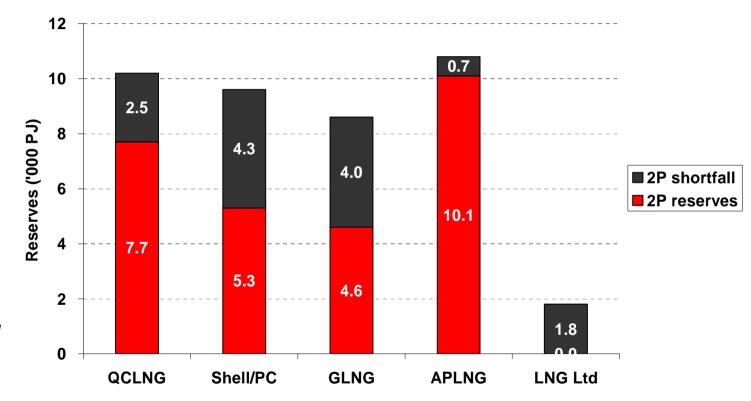
Market Cap vs Reserves



We believe the market is now looking for credible commercialization plans to re-rate company capitalization



Despite the large reserve position of the majors, more 2P reserves are required to support LNG project aspirations



Source: data from Bow
Energy Limited
presentation 11
Nov 2010,
sourced from
EnergyQuest and
Bow Energy
estimates

Reserves will come from further exploration by the majors and third party providers, both conventional & unconventional



What type of CSG assets are likely to be favoured by the market?

- Those that are favoured by the majors
 - Material reserve potential
 - Good geographic location
 - Expected low cost of development and production
 - Opportunity for control
 - pace of development, access to cash flows, operating standards, etc
- A clear and credible commercialization path is fundamental to market rating

Ticking the boxes does not necessarily mean automatic acquisition; gas sales agreements and JVs will also feature



Conclusions

- Reserves values have dropped over time
- Market focus has shifted: reserves → revenue
- Majors need more gas
- Re-rating will follow for good companies

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Thank you

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